



Oil & Gas Authority

Re-Completion Application

WONS/11757/0/RC/1 Version 1

LR/24-X4Z

General Details

Anticipated date of re-completion

08-APR-2019

Hydrocarbon flow class

Oil Well

Current wellbore type

Does this re-completion involve a change in use for the wellbore?

- Yes
 No

Last casing description

7 inch

Total depth of last casing shoe

MD (m)

687.9

TVDSS (m)

567.2

The distance along the wellbore to the horizon intersection point. Measured from 55.26 (m) above sea level

The vertical distance between mean sea level and the horizon level

Proposed re-completion type

- Cemented Liner
 Slotted Liner
 Gravel Pack
 Barefoot
 Other

Rig datum type

- Mean Sea Level
 Ground Level Elevation
 At Ground Level
 Rotary Table
 Kelly Bushing

Elevation (m)

55.26

Are you going to recomplete the wellbore to enable stimulation?

- Yes
- No

Anticipated perforation intervals

Formation

Kimmeridge Clay

Background summary: objectives, justification and decision

To isolate the water and set bridge plug and re-complete. To enable production if successful.

PI: Kimmeridge Clay

Is the reservoir target in this perforation interval conventional?

- Yes
- No

Chronostrat

Upper Jurassic

Anticipated top perforation depth (m)

MD (m)

960

TVDSS (m)

726

The distance along the wellbore to the horizon intersection point. Measured from 55.26 (m) above sea level

The vertical distance between mean sea level and the horizon level

Anticipated bottom perforation depth (m)

MD (m)

1042

TVDSS (m)

797

The distance along the wellbore to the horizon intersection point. Measured from 55.26 (m) above sea level

The vertical distance between mean sea level and the horizon level

Are any producing zones to be abandoned?

Yes

No

Supporting Comments