



Well Registration Number
L99/1-6

SWN

WRN Components
Quadrant L99 Block L1
Block Suffix Target Ref MWA Well Seq 6
Cluster Slot No Well Suffix

Week Ending: 21/11/2010 Receipt Date: 23 November 2010
Operations: D/C Assessed By:
Installation: DRILLMASTER 1 [987706] Registration No: 987706
Operator: Northern Petroleum (GB) Limited Well Status (J5): Drilling

Actual Start Date (J1): 21 November 2010 Actual End Date (J3):
Intervention Required: N Intervention Date:
Activity: Running casing
Intervention:

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Weekly Report. Week Ending: 21/11/2010 for Well L99/1- 6

Activity Text:

Running casing

Intervention Summary:

Well Registration Number

WRN Components

L99/1-6

Quadrant L99

Block Suffix

Target Ref MWA

Well Seq 6

SWN

Block 1

Cluster

Slot No

Well Suffix

Week Ending: 28/11/2010

Receipt Date: 29 November 2010

Operations: D/C

Assessed By:

Installation: DRILLMASTER 1 [987706]

Registration No: 987706

Operator: Northem Petroleum (GB) Limited

Well Status (J5): Drilling

Actual Start Date (J1): 21 November 2010

Actual End Date (J3):

Intervention Required: N

Intervention Date:

Activity: RIH Drilled out 18 5/8 shoe and 17 1/2' new formation to 543ft. Took and cured lo

Intervention:

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Weekly Report. Week Ending: 28/11/2010 for Well L99/1- 6

Activity Text:

RIH Drilled out 18 5/8 shoe and 17 1/2" new formation to 543ft. Took and cured losses. Drilled to 761', Took total losses. Drilled to 1081' with t/losses. Plugged back to 903'. Drilled cmt f/903ft t/954ft.

Intervention Summary:

Well Registration Number

L99/1-6

WRN Components

Quadrant

L99

Block
Suffix

Target
Ref

MWA

Well Seq

6

Block

1

Cluster

Slot No

Well Suffix

SWN

Week Ending: 05/12/2010

Receipt Date: 06 December 2010

Operations: D/C

Assessed By:

Installation: DRILLMASTER 1 [987706]

Registration No: 987706

Operator: Northern Petroleum (GB) Limited

Well Status (J5): Drilling

Actual Start Date (J1): 21 November 2010

Actual End Date (J3):

Intervention Required: N

Intervention Date:

Activity: Cont drilling 17 1/2" hole section to TD. Cased and cemented 13 3/8" csg. BOP tes

Intervention:

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Weekly Report. Week Ending: 05/12/2010 for Well L99/1- 6

Activity Text:

Cont drilling 17 ½" hole section to TD. Cased and cemented 13 3/8" csg. BOP test. RIH with 12 ¼" BHA.

Intervention Summary:

Well Registration Number L99/1-6	WRN Components					
SWN	Quadrant L99	Block 1	Block Suffix <input type="checkbox"/>	Target Ref MWA	Well Seq 6	Well Suffix <input type="checkbox"/>

Week Ending: 12/12/2010	Receipt Date: 13 December 2010
Operations: D/C	Assessed By: <input type="text"/>
Installation: DRILLMASTER 1 [987706]	Registration No: 987706
Operator: Northern Petroleum (GB) Limited	Well Status (J5): Drilling

Actual Start Date (J1): 21 November 2010	Actual End Date (J3): <input type="text"/>
Intervention Required: N	Intervention Date: <input type="text"/>
Activity: Cont. RIH with 12 1/4" BHA. Drill 12 1/4" directionally from 1954ft to 5450ft. Circ	
Intervention: <input type="text"/>	

Weekly Report. Week Ending: 12/12/2010 for Well L99/1- 6

Activity Text:

Cont. RIH with 12 ¼" BHA. Drill 12 ¼" directionally from 1954ft to 5450ft. Circ and POOH. Run logs.

Intervention Summary:

Well Registration Number L99/1-6	WRN Components			
SWN	Quadrant L99	Block Suffix <input type="checkbox"/>	Target Ref MWA	Well Seq 6
	Block 1	Cluster <input type="checkbox"/>	Slot No	Well Suffix

Week Ending: 19/12/2010	Receipt Date: 20 December 2010
Operations: D/C	Assessed By:
Installation: DRILLMASTER 1 [987706]	Registration No: 987706
Operator: Northern Petroleum (GB) Limited	Well Status (J5): Drilling

Actual Start Date (J1): 21 November 2010	Actual End Date (J3):
Intervention Required: N	Intervention Date:
Activity: Drilled 12 1/4" hole to 5450ft	
Intervention:	

Weekly Report. Week Ending: 19/12/2010 for Well L99/1- 6

Activity Text:

Drilled 12 ¼ " hole to 5450ft

Ran csg & cemented

Drill out csg shoe track and new hole to 5490ft

Cut core from 5490ft to 5519ft and POOH

To retrieve core. Retrieved 100% 29ft. RIH with 8 ½ " MWD stiff assy.

Drill from 5519ft to 5681ft cont drilling to projected TD of 6100ft

Intervention Summary:

Well Registration Number
L99/1-6

SWN

WRN Components
Quadrant L99
Block 1
Block Suffix
Target Ref MWA
Well Seq 6
Cluster
Slot No
Well Suffix

Week Ending: 26/12/2010
Operations: D/C
Installation: DRILLMASTER 1 [987706]
Operator: Northern Petroleum (GB) Limited

Receipt Date: 30 December 2010
Assessed By:
Registration No: 987706
Well Status (J5): Suspended

Actual Start Date (J1): 21 November 2010
Intervention Required: N
Activity: Drill from 5681ft to 5988ft - Total Depth with 8 1/2" MWD stiff assy. No losses
Intervention:

Actual End Date (J3): 26 December 2010
Intervention Date:

Weekly Report. Week Ending: 26/12/2010 for Well L99/1- 6

Activity Text:

Drill from 5681ft to 5988ft - Total Depth with 8 ½ " MWD stiff assy. No losses observed.
Logged well. Displaced WBM to 8.8 ppg brine, very minor losses around 5 bbls / 24 hrs. Set and pressure tested 9.5/8" EZSV at 2200ft MD to 3,000psi. Ran 2.7/8" tbg kill string to 687 ft and suspended in tbg hanger. Installed BPV in tbg hgr and tested to 3,000psi from underneath. Installed tubing bonnet and tested to 3,000psi.
Rig released from well.
Preparing to demob all equipment and rig

Intervention Summary:

Weekly Report - Browse Mode _ □ ×

Well Registration Number	WRN Components							
<input type="text" value="L99/1-6"/>	Quadrant	<input type="text" value="L99"/>	Block Suffix	<input type="checkbox"/>	Target Ref	<input type="text" value="MWA"/>	Well Seq	<input type="text" value="6"/>
SWN <input type="text"/>	Block	<input type="text" value="1"/>	Cluster	<input type="checkbox"/>	Slot No	<input type="text"/>	Well Suffix	<input type="text"/>

Week Ending:	<input type="text" value="11/09/2011"/>	Receipt Date:	<input type="text" value="25 March 2014"/>
Operations:	<input type="text" value="C/T"/>	Assessed By:	<input type="text"/>
Installation:	<input type="text" value="MOOR 400 [987780]"/>	Registration No:	<input type="text" value="987780"/>
Operator:	<input type="text" value="Northern Petroleum (GB) Limited"/>	Well Status (J5):	<input type="text" value="Workover"/>

Actual Start Date (J1):	<input type="text" value="06 September 2011"/>	Actual End Date (J3):	<input type="text"/>
Intervention Required:	<input type="text" value="N"/>	Intervention Date:	<input type="text"/>
Activity:	<input and="" bit="" stabili..."="" type="text" value="Test BOP. RIH tested Pipe Rams Observed well. RIH with 8 1/2"/>		
Intervention:	<input type="text"/>		

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Weekly Report. Week Ending: 11/09/2011 for Well L99/1- 6

Activity Text:

Test BOP. RIH tested Pipe Rams Observed well. RIH with 8 1/2" Bit and Stabilisers. Tag Plug at 2175.93ft BGL P/ Test 3 1/2" BOP Rams. Milled Packer. Installed Stabbing Valve. Pushed Bridge Plug to Bottom.

Intervention Summary:

Well Registration Number
L99/1-6
SWN

WRN Components
Quadrant L99
Block 1
Block Suffix
Target Ref MWA
Cluster
Well Seq 6
Slot No
Well Suffix

Week Ending: 18/09/2011
Operations: C/T
Installation: MOOR 400 [987780]
Operator: Northern Petroleum (GB) Limited
Receipt Date: 25 March 2014
Assessed By:
Registration No: 987780
Well Status (J5): Workover

Actual Start Date (J1): 06 September 2011
Actual End Date (J3):
Intervention Required: N
Intervention Date:
Activity: RIH Pump Pill POOH make up bit RIH to tag top of Pill. RIH with Baker Bridge...
Intervention:

Weekly Report. Week Ending: 18/09/2011 for Well L99/1- 6

Activity Text:

RIH Pump Pill POOH make up bit RIH to tag top of Pill. RIH with Baker Bridge Plug Set Plug Circulate to Clean POOH with Plug Setting Tool RIH with Scraper. Tested BOP.

Intervention Summary:

Weekly Report - Browse Mode					
Well Registration Number	WRN Components				
L99/1-6	Quadrant	L99	Block Suffix	<input type="checkbox"/>	Target Ref
	Block	1	Cluster	<input type="checkbox"/>	Slot No
SWN					Well Seq
					6
					Well Suffix
Week Ending:	25/09/2011		Receipt Date:	25 March 2014	
Operations:	C/T		Assessed By:		
Installation:	MOOR 400 [987780]		Registration No:	987780	
Operator:	Northern Petroleum (GB) Limited		Well Status (J5):	Suspended	
Actual Start Date (J1):	06 September 2011		Actual End Date (J3):	22 September 2011	
Intervention Required:	N		Intervention Date:		
Activity:	Set Plugs test tubing ,set packer, suspend well. Test 2.313" PX plug .Set...				
Intervention:					
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Close	Hit List	◀	▶	◀◀	▶▶

Weekly Report. Week Ending: 25/09/2011 for Well L99/1- 6

Activity Text:

Set Plugs test tubing ,set packer, suspend well. Test 2.313" PX plug .Set BPV, Nipple down BOP,s Make up tubing bonnet and test.

Intervention Summary: